EXHIBIT C

Georgia Power

Bin 10230,

241 Ralph McGill Boulevard, NE

Atlanta, GA 30308-3374

Confidential

September 8, 2021

GRP Madison, LLC
2100 Southbridge Parkway
Suite 585
Birmingham, Alabama 35209
Attention: Carey Davis – Executive Vice President

GRP Franklin, LLC
2100 Southbridge Parkway
Suite 585
Birmingham, Alabama
Attention: Carey Davis – Executive Vice President

RE: Annual Payment Period Pricing and Amendments for the Contract for the Purchase of Firm Capacity and Energy from a Renewable Qualifying Facility Utilizing Proxy Methodology, dated as of June 15, 2015, as amended (the "Franklin PPA"), and that certain Contract for the Purchase of Firm Capacity and Energy from a Renewable Qualifying Facility Utilizing Proxy Methodology, dated as of November 23, 2015, as amended (the "Madison PPA)

Dear Mr. Davis:

Pursuant to the Order of the Georgia Public Service Commission (the "Commission") in Docket No. 19279, as well as to the Franklin PPA and Madison PPA (together the "Proxy PPAs"), by and between Georgia Power and GRP Madison, LLC ("GRP Madison,") and GRP Franklin, LLC ("GRP Franklin") respectively, (together, the "GRP Entities"), the pricing required to determine the Annual Capacity Rates and the Monthly Energy Payments for Annual Payment Periods 22 through 30 (as set forth in Appendices A and B of the Proxy PPAs, with period 22 corresponding to year 2038) are to be determined by the Commission near the end of the first 20 years of the QF PPAs terms. The Commission's Supplemental Order dated July 12, 2005 in Docket No. 19279 states, "Near the end of the 20- year period, the QF or renewable would re-register for current market pricing in effect at the culmination of the full term of the price schedule."

Notwithstanding the provisions of the Commission's Supplemental Order, Georgia Power agrees that, subject to Commission approval, it will amend Appendices A and B of the Proxy PPAs to reflect the most current Proxy Price established through Georgia Power Company's 2022-2028 Capacity Request For Proposals ("Capacity RFP") for Annual Payment Periods 22 through 30. The applicable price is established by the last (highest) winning bid, or the first displaced bid, in such Capacity RFP in accordance with the Commission-approved Proxy Price Methodology (the "Proxy Price"). If the highest winning bid price, or first displaced bid price, as determined by the Commission, includes an escalator, such escalator may be applied to the Proxy Price offered to the GRP Entities.

The winning Capacity RFP bids and resources that establish the Proxy Price are expected to be certified by the Commission as part of Georgia Power's Integrated Resource Planning ("IRP") process as contemplated by O.C.G.A 46-3A-1, *et sec*. Georgia Power will file the 2022 IRP in January 2022 and anticipates approval of any winning Capacity RFP bids that set the Proxy Price to be certified by the Commission no later than July of 2022. After Commission certification of the winning resources, the applicable Proxy Price for the GRP Entity Proxy PPAs will be determined, and Georgia Power will amend the Proxy PPAs to reflect the updated pricing and request Commission approval of such amendments.

Please note that the Proxy Price and any amendments to the Proxy PPAs to reflect any such updated pricing for Annual Payment Periods 20 through 30 are all subject to Commission approval, and Georgia Power will not execute any Proxy PPA amendments for the GRP Entities without first obtaining the approval of the Commission.

If you have any questions, please call William Houser at 404 506 3681.

Sincerely,

/s/ Wilson Mallard

A. Wilson Mallard
Director, Renewable Development
Georgia Power Company